

**Commonwealth of Kentucky  
Environmental and Public Protection Cabinet  
Department for Environmental Protection  
Division for Air Quality  
200 Fair Oaks Lane, 1<sup>st</sup> Floor  
Frankfort, Kentucky 40601  
(502) 564-3999**

**Final**

**AIR QUALITY PERMIT  
Issued under 401 KAR 52:030**

**Permittee Name:** Heaven Hill Distilleries, Inc.  
**Mailing Address:** 1064 Loretto Road  
Bardstown, Kentucky 40004

**Source Name:** Heaven Hill Distilleries, Inc.  
**Mailing Address:** 1064 Loretto Road  
Bardstown, Kentucky 40004

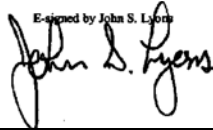
**Source Location:** 1064 Loretto Road  
Bardstown, Kentucky 40004

**Permit ID:** F-08-025  
**Agency Interest #:** 3255  
**Activity ID:** APE20080002  
**Review Type:** Conditional Major /Construction /Operating  
**Source ID:** 21-179-00005

**Regional Office:** Frankfort Regional Office  
643 Teton Trail, Suite B  
Frankfort, Kentucky 40601-1758  
(502) 564-3358

**County:** Nelson

**Application**  
**Complete Date:** August 22, 2008  
**Issuance Date:** October 24, 2008  
**Revision Date:**  
**Expiration Date:** October 24, 2013

E-signed by John S. Lyons  


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**John S. Lyons, Director  
Division for Air Quality**

## TABLE OF CONTENTS

SECTION	DATE OF ISSUANCE	PAGE
A. PERMIT AUTHORIZATION	Renewal	1
B. EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS AND OPERATING CONDITIONS	Renewal	2
C. INSIGNIFICANT ACTIVITIES	Renewal	17
D. SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS	Renewal	18
E. SOURCE CONTROL EQUIPMENT OPERATING REQUIREMENTS	Renewal	19
F. MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS	Renewal	20
G. GENERAL PROVISIONS	Renewal	23
H. ALTERNATE OPERATING SCENARIOS	Renewal	30
I. COMPLIANCE SCHEDULE	Renewal	30

Permit #	Permit type	Activity #/Log Number	Complete Date	Insurance Date	Summary of Action
F-03-024	Conditional Major	55458		December 22, 2003	Conditional Major
F-03-024R1	Conditional Major	56363	June 23, 2008	April, 24, 2004	Conditional Major (Revision 1)
F-08-025	Conditional Major	3255	August 22, 2008	October XX, 2008	Conditional Major Permit Renewal

## **SECTION A - PERMIT AUTHORIZATION**

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first having submitted a complete application and received a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:030, Federally-enforceable permits for non-major sources.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any other federal, state, or local agency.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

**Emissions Unit: 01 (05-1)**

**Barrel Aging**

**Description:**

Equipment includes:	Warehouses
Total capacity:	682,136 barrels
Year constructed:	1946 through 1983

**APPLICABLE REGULATIONS:**

None

**1. Operating Limitations:**

None

**2. Emission Limitations:**

None

**3. Testing Requirements:**

None

**4. Specific Monitoring Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the number of aging barrels stored on a yearly basis.

**5. Specific Recordkeeping Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of the number of aging barrels stored on a yearly basis.

**6. Specific Reporting Requirements:**

None

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 02 (06-1)****Barrel Dumping****Description:****8 inside dump room tanks**

Total capacity of all tanks combined: 33707.1 gallons (42134 proof gallons at 62.5% alc/vol.)

Operating rate: 105 barrels per hour.  
Maximum throughput 71,372,869 proof gallons

Year constructed: **1994**

**Four station vacuum evacuation system with integrated water rinse and One Inside Dump Room Tank (New):**

Tank capacity 7202.6 gallons (9003 proof gallons at 62.5% alc/vol.)

Operating rate: 105 barrels per hour.  
Maximum throughput 71,372,869 proof gallons

Construction commenced: 2008

**APPLICABLE REGULATIONS:**

None

**1. Operating Limitations:**

None

**2. Emission Limitations:**

None

**3. Testing Requirements:**

None

**4. Specific Monitoring Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the number of barrels of spirit evacuated by the four station system.

**5. Specific Recordkeeping Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of number of barrels of spirits evacuated by the four station system in yearly basis.

**6. Specific Reporting Requirements:**

See Section F

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 03 (07-1)****37 Outside Ethanol Storage Tanks****Description:**

Equipment includes:

37 outside ethanol storage tanks

Total capacity of all tanks combined

1,533,822 gallons (2,132,012 proof gallons at 69.5% alc/vol.)

Maximum throughput

71,372,869 proof gallons

Year constructed:

1968 through 2004

**APPLICABLE REGULATIONS:**

None

**1. Operating Limitations:**

See Section D

**2. Emission Limitations:**

See Section D

**3. Testing Requirements:**

None

**4. Specific Monitoring Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of spirits (in proof gallon unit) processed through the outside storage tanks on a monthly basis.

**5. Specific Recordkeeping Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of amount of spirits processed through the outside storage tanks on a monthly basis.

**6. Specific Reporting Requirements:**

See Section F

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 04 (07-2)****56 Inside Bottling Tanks**

Equipment includes:

48 inside bottling tanks

Total capacity of all old tanks combined

370,918.7 gallons (296,735 proof gallons at 40% alc/vol.

Year constructed:

1968 through 1996

Equipment includes:

8 new inside bottling tanks

Total capacity of all new tanks combined

113,894.4 gallons (91,116 proof gallons at 40% alc./vol.

Construction commenced:

2008

Maximum throughput of all tanks combined

71,372,869 proof gallons

**APPLICABLE REGULATIONS:**

None

**1. Operating Limitations:**

See Section D

**2. Emission Limitations:**

See Section D

**3. Testing Requirements:**

None

**4. Specific Monitoring Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of spirits (in proof gallon unit) processed through inside storage tanks on a monthly basis.

**5. Specific Recordkeeping Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of amount of spirits processed through the inside storage tanks on a monthly basis.

**6. Specific Reporting Requirements:**

See Section F

## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

**Emissions unit: 05 (08-1)    Bottle Filling Lines**

**Description:**

Equipment includes:                      8 automated lines; 2 hand filling lines  
Maximum throughout:                      71,372,869 proof gallons  
Year constructed:                              1975 through 2008

**APPLICABLE REGULATIONS:**

None

**1.    Operating Limitations:**

See Section D

**2.    Emission Limitations:**

See Section D

**3.    Testing Requirements:**

None

**4.    Specific Monitoring Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of spirits (in proof gallon unit) processed through the bottle filling lines on a monthly basis.

**5.    Specific Recordkeeping Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of amount of spirits processed through the bottle filling lines on a monthly basis.

**6.    Specific Reporting Requirements:**

See Section F

**7.    Specific Control Equipment Operating Conditions:**

None



## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

### **Emissions Unit: 06 (09-1) Equipment Leaks**

#### **Description:**

Equipment includes: Pump Seals (75 units), valves (175 units), and fittings (290 units)  
Year constructed: 1934 through 1997

#### **APPLICABLE REGULATIONS:**

None

1. **Operating Limitations:**

None

2. **Emission Limitations:**

None

3. **Testing Requirements:**

None

4. **Specific Monitoring Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the hours of operation and number of type of fitting

5. **Specific Recordkeeping Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of annual hours of operation and estimates of pump seals, valves and fittings.

6. **Specific Reporting Requirements:**

See Section F

7. **Specific Control Equipment Operating Conditions:**

None

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 07 (13-1) Bottling House Cooling Tower****Description:**

Operating rate: 68.76 thousand gallons of cooling water per hour

Year constructed: 1970

**APPLICABLE REGULATIONS:**

401 KAR 63:010, Fugitive emissions is applicable to each affected facility which emits or may emit fugitive emissions and is not elsewhere subject to an opacity standard within the administrative regulations of the Division for Air Quality.

**1. Operating Limitations:**

- a) Pursuant to 401 KAR 63:010, Section 3, reasonable precautions shall be taken to prevent particulate matter from becoming airborne. Such reasonable precautions shall include, when applicable, but not limited to the installation and utilization of hoods, fans, and fabric filters to enclose and vent the emissions generated from the processing of dust generating materials, or use of water sprays or other measures to suppress the dust emissions during handling.
- b) Pursuant to 401 KAR 63:010, Section 3, discharge of visible fugitive emissions beyond the property line is prohibited.

**2. Emission Limitations:**

None

**3. Testing Requirements:**

None

**4. Specific Monitoring Requirements:**

- a) Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the cooling water usage rate on a monthly basis.
- b) Pursuant to 401 KAR 52:030, Section 26, the permittee shall perform routine inspections and maintenance of the cooling tower to the degree reasonable to minimize drift.

**5. Specific Recordkeeping Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of amount of cooling water usage.

**6. Specific Reporting Requirements:**

See Section F

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 08 (10-1 & 10-2) Indirect Heat Exchangers  
(Two identical units)****Description:**

Primary fuel:	Natural Gas
Back up fuel:	#2 Fuel oil
Operating rate:	28 MMBtu/hr, each
Year constructed:	1964

**APPLICABLE REGULATIONS:**

401 KAR 61:015, Existing indirect heat exchangers, applicable to an emissions unit with a capacity of less than 250 MMBtu/hour, which commenced before April 9, 1972.

Regulation 7, Prevention and control of emissions of particulate matter from combustion of fuel in indirect heat exchangers.

**1. Operating Limitations:**

None

**2. Emission Limitations:**

- a) Pursuant to 401 KAR 61:015, Section 4(1) and Regulation No. 7, particulate emissions from each unit shall not exceed 0.46 lb/MMBtu based on a three-hour average.
- b) Pursuant to 401 KAR 61:015, Section 4(3), 4(4), and Regulation No. 7, emissions shall not exceed 40 percent opacity based on a six-minute average except:
  - (1) That, for cyclone or pulverized fired indirect heat exchangers, a maximum of 60 percent opacity shall be permissible for not more than one 6-minute period in any 60 consecutive minutes.
  - (2) For emissions from an indirect heat exchanger during building a new fire for the period required to bring the boiler up to operating conditions provided the method used is that recommended by the manufacturer and the time does not exceed the manufacturer's recommendations.
- c) Pursuant to 401 KAR 61:015, Section 5(1), sulfur dioxide emissions from each unit shall not exceed 4.59 lbs/MMBtu based on a twenty four-hour average.
- d) See Section D.
- e) Units are in compliance with PM, SO<sub>2</sub>, Opacity while using natural gas.

**3. Testing Requirements:**

See subsection 4a

## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

### **4. Specific Monitoring Requirements:**

- a) Pursuant to 401 KAR 52:030, Section 26, the permittee shall perform a qualitative visual observation of the opacity of emissions on a weekly basis and maintain a log of the observations. If visible emissions from any stack are seen, then the opacity shall be determined by EPA Reference Method 9 and if the opacity reading is greater than 20 percent, then initiate an inspection of the equipment for any repair.
- b) Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of fuel oil burned on a monthly basis.
- c) Pursuant to 401 KAR 52:030, Section 26, the permittee shall obtain a fuel supplier certification of the sulfur content for all fuel oil burned.

### **5.**

#### **Specific Recordkeeping Requirements:**

- a) Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the record of amount of fuel oil burned on a monthly basis.
- b) Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of the fuel supplier certification of the sulfur content for all fuel oil burned.

### **6. Specific Reporting Requirements:**

See Section F

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 09 (10-3) Indirect Heat Exchanger****Description:**

Primary fuel:	Natural Gas
Back up fuel:	Fuel Oil
Operating rate:	28 MMBtu/hr
Year constructed:	1985

**APPLICABLE REGULATIONS:**

401 KAR 59:015, New indirect heat exchangers, applicable to an emissions unit with a capacity of less than 250 MMBtu/hour and commenced on or after April 9, 1972.

**1. Operating Limitations:**

See Section D

**2. Emission Limitations:**

a) Pursuant to 401 KAR 59:015, Section 4(1)(c), particulate emissions for the unit shall not exceed 0.33 lb/MMBtu.

b) Pursuant to 401 KAR 59:015 Section 4 (2), visible emissions shall not exceed twenty (20) percent opacity except:

(1) that a maximum of forty (40) percent opacity shall be permissible for not more than six (6) consecutive minutes in any sixty (60) consecutive minutes during cleaning of the fire box or blowing soot;

(2) for emissions during building a new fire for the period required to bring up to operating conditions provided the method used is that recommended by the manufacturer and the time does not exceed the manufacturer's recommendations.

c) Pursuant to 401 KAR 59:015, Section 5(1)(c), sulfur dioxide emissions for the unit shall not exceed 1.21 lb/MMBtu.

d) See Section D.

e) Unit is in compliance with PM, SO<sub>2</sub>, opacity while using natural gas.

**3. Testing Requirements:**

See subsection 4a

## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

### **4. Specific Monitoring Requirements:**

- a) Pursuant to 401 KAR 52:030, Section 26, when burning fuel oil, the permittee shall perform a qualitative visual observation of the opacity of emissions on a weekly basis and maintain a log of the observations. If visible emissions from any stack are seen, then the opacity shall be determined by EPA Reference Method 9 and if the opacity reading is greater than 20 percent, then initiate an inspection of the equipment for any repair.
- b) Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of fuel oil burned on a monthly basis.
- c) Pursuant to 401 KAR 52:030, Section 26, the permittee shall obtain a fuel supplier certification of the sulfur content for all fuel oil burned.

### **5. Specific Recordkeeping Requirements:**

- a) Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the record of amount of fuel burned on a monthly basis.
- b) Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of the fuel supplier certification of the sulfur content for all fuel oil burned.
- c) Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of all compliance test results.

### **6. Specific Reporting Requirements:**

See Section F

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 10****4 Outside Cistern Room Tanks****Description:**

Equipment includes:	4 outside cistern room tanks
Total capacity of all tanks combined	199465 gallons (277256 proof gallons 69.5% alc. /vol.)
Maximum throughput	71,372,869 proof gallons
Year constructed:	2005

**APPLICABLE REGULATIONS:**

None

1. **Operating Limitations:**  
See Section D

2. **Emission Limitations:**  
See Section D

3. **Testing Requirements:**  
None

4. **Specific Monitoring Requirements:**  
Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of spirits (in proof gallon unit) processed through the outside storage tanks on a monthly basis.

5. **Specific Recordkeeping Requirements:**  
Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of amount of spirits processed through the outside storage tanks on a monthly basis.

6. **Specific Reporting Requirements:**  
See Section F

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 11****3 Inside Cistern Room Tanks****Description:**

Equipment includes:	3 inside cistern room tanks
Total capacity of all tanks combined	74,050 gallons (92,563 proof gallons 62.5% alc./vol.)
Maximum throughput	71,372,869 proof gallons
Year constructed:	2005

**APPLICABLE REGULATIONS:**

None

1. **Operating Limitations:**  
See Section D

2. **Emission Limitations:**  
See Section D

3. **Testing Requirements:**  
None

4. **Specific Monitoring Requirements:**  
Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of spirits (in proof gallon unit) processed through the inside storage tanks on a monthly basis.

5. **Specific Recordkeeping Requirements:**  
Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of amount of spirits processed through the inside storage tanks on a monthly basis.

6. **Specific Reporting Requirements:**  
See Section F



**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 12****Barrel Filling Equipment****Description:**

Equipment includes:

Four station barrel filling system.

Operating rate:

110 barrels per hour

(7,293 proof gallons per hour at 62.5% alc. /vol.)

Maximum throughput

71,372,869 proof gallons

Year Constructed:

2005

**APPLICABLE REGULATIONS:**

None

**1. Operating Limitations:**

See Section D

**2. Emission Limitations:**

See Section D

**3. Testing Requirements:**

None

**4. Specific Monitoring Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of spirits (in proof gallon unit) processed through the barrel filling equipment on a monthly basis.

**5. Specific Recordkeeping Requirements:**

Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of the amount of spirits (in proof gallon unit) processed through the barrel filling equipment on a monthly basis.

**6. Specific Reporting Requirements:**

See Section F

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emissions Unit: 13****Mixing/Processing Tanks****Description:**

Equipment includes:	25 inside tanks
Total capacity of all tanks combined	122,199.7 (85,539.8 proof gallons 35.00 % alc. /vol.)
Maximum throughput	71,372,869 proof gallons
Year constructed:	1968 through 1996

**APPLICABLE REGULATIONS:**

None

1. **Operating Limitations:**  
See Section D

2. **Emission Limitations:**  
See Section D

3. **Testing Requirements:**  
None

4. **Specific Monitoring Requirements:**  
Pursuant to 401 KAR 52:030, Section 26, the permittee shall monitor the amount of spirits (in proof gallon unit) processed through the inside storage tanks on a monthly basis.

5. **Specific Recordkeeping Requirements:**  
Pursuant to 401 KAR 52:030, Section 26, the permittee shall maintain the records of amount of spirits processed through the inside storage tanks on a monthly basis.

6. **Specific Reporting Requirements:**  
See Section F

**SECTION C - INSIGNIFICANT ACTIVITIES**

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:030, Section 6. Although these activities are designated as insignificant the permittee must comply with the applicable regulation. Process and emission control equipment at each insignificant activity subject to an opacity standard shall be inspected monthly and a qualitative visible emissions evaluation made. Results of the inspection, evaluation, and any corrective action shall be recorded in a log.

<u>Description</u>	<u>Generally Applicable Regulation</u>
1. Labeling	NA
2. Printing	NA
3. #2 Fuel oil tank	NA
4. #2 Fuel oil tank	NA
5. Unpaved roads	401 KAR 63:010
6. Wastewater treatment	NA
7. Bottling cooling tower 2	NA
8. Three water treatment chemical storage tanks	NA
9. Mobile source (Forklifts, Tractors, Vans, Flatbeds, etc.)	401 KAR 63:010
10. Maintenance degreasers/solvent cleaners	NA
11. Maintenance painting, coating, and welding	NA
12. 3.36 MMBtu/hr gas fired boiler	401 KAR 61:015
13. 3.36 MMBtu/hr gas fired boiler	401 KAR 61:015

## **SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS**

1. Pursuant to In 401 KAR 52:030, Section 1, and to preclude the applicability of 401 KAR 52:020, source wide emissions of Sulfur Dioxide (SO<sub>2</sub>) and Volatile Organic Compounds (VOC) shall not equal or exceed 90 tons on a twelve month rolling total.
2. Total #2 fuel oil burned in three indirect heat exchangers (emission units 8 and 9) shall not exceed 2.535 million gallons during any consecutive twelve months period.  
Statement of Basis
3. Sulfur content of the #2 fuel oil burned shall not exceed 0.5 weight percent.
4. Spirits processed at each emission unit (03: outside storage tanks, 04: inside storage tanks, and 05: bottle filling lines) shall be limited to 71,372,869 proof gallons during any consecutive 12 months period, to preclude the applicability of 401 KAR 52:020.

## **SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS**

Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

## **SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS**

1. Pursuant to Section 1b-IV-1 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
  - a. Date, place (as defined in this permit), and time of sampling or measurements;
  - b. Analyses performance dates;
  - c. Company or entity that performed analyses;
  - d. Analytical techniques or methods used;
  - e. Analyses results; and
  - f. Operating conditions during time of sampling or measurement.
2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [401 KAR 52:030 Section 3(1)(f)1a and Section 1a-7 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
3. In accordance with the requirements of 401 KAR 52:030 Section 3(1) f the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
  - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
  - b. To access and copy any records required by the permit;
  - c. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.
4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.
5. Summary reports of any monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation [Sections 1b-V-1 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

**SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

6. The semi-annual reports are due by January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to 401 KAR 52:030 Section 22. If continuous emission and opacity monitors are required by regulation or this permit, data shall be reported in accordance with the requirements of 401 KAR 59:005, General Provisions, Section 3(3). All deviations from permit requirements shall be clearly identified in the reports.
7. In accordance with the provisions of 401 KAR 50:055, Section 1 the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
  - a. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
  - b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.
8. The owner or operator shall report emission related exceedances from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Section F.7 above) to the Regional Office listed on the front of this permit within 30 days. Deviations from permit requirements, including those previously reported under F.7 above, shall be included in the semiannual report required by F.6 [Sections 1b-V, 3 and 4 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
9. Pursuant to 401 KAR 52:030, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit by completing and returning a Compliance Certification Form (DEP 7007CC) (or an alternative approved by the regional office) to the Regional Office listed on the front of this permit in accordance with the following requirements:
  - a. Identification of each term or condition;
  - b. Compliance status of each term or condition of the permit;
  - c. Whether compliance was continuous or intermittent;
  - d. The method used for determining the compliance status for the source, currently and over the reporting period.
  - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.

**SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

- f. The certification shall be postmarked by January 30th of each year. Annual compliance certifications shall be mailed to the following addresses:

Division for Air Quality  
Frankfort Regional Office  
643 Teton Trail, Suite B  
Frankfort, KY 40601-1758

Division for Air Quality  
Central Files  
200 fair Oaks Lane, 1<sup>st</sup> floor  
Frankfort, KY 40601

10. In accordance with 401KAR 52:030, Section 3(1)(d), the permittee shall provide the Division with all information necessary to determine its subject emissions within thirty (30) days of the date the KYEIS emission survey is mailed to the permittee. If a KYEIS emission survey is not mailed to the permittee, then the permittee shall comply with all other emission reporting requirements in this permit.
11. The Cabinet may authorize the temporary use of an emission unit to replace a similar unit that is taken off-line for maintenance, if the following conditions are met:
- a. The owner or operator shall submit to the Cabinet, at least ten (10) days in advance of replacing a unit, the appropriate Forms DEP7007AI to DD that show:
    - (1) The size and location of both the original and replacement units; and
    - (2) Any resulting change in emissions;
  - b. The potential to emit (PTE) of the replacement unit shall not exceed that of the original unit by more than twenty-five (25) percent of a major source threshold, and the emissions from the unit shall not cause the source to exceed the emissions allowable under the permit;
  - c. The PTE of the replacement unit or the resulting PTE of the source shall not subject the source to a new applicable requirement;
  - d. The replacement unit shall comply with all applicable requirements; and
  - e. The source shall notify Regional office of all shutdowns and start-ups.
  - f. Within six (6) months after installing the replacement unit, the owner or operator shall:
    - (1) Re-install the original unit and remove or dismantle the replacement unit; or
    - (2) Submit an application to permit the replacement unit as a permanent change.



## SECTION G - GENERAL PROVISIONS

### 1. General Compliance Requirements

- a. The permittee shall comply with all conditions of this permit. A noncompliance shall be a violation of 401 KAR 52:030 Section 3(1) (b) and a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to the termination, revocation and reissuance, revision, or denial of a permit [Section 1a-2 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- b. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Section 1a-5 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- c. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:030 Section 18. The permit will be reopened for cause and revised accordingly under the following circumstances:
  - (1) If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:030 Section 12;
  - (2) The Cabinet or the U. S. EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements;
  - (3) The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.

- d. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the conditions of this permit [Sections 1a- 6 and 7 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- e. Emission units described in this permit shall demonstrate compliance with applicable

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

requirements if requested by the Division [401 KAR 52:030 Section 3(1) (c)].

- f. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority [401 KAR 52:030 Section 7(1)].
- g. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a-11 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- h. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a-3 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- i. Except for requirements identified in this permit as state-origin requirements, all terms and conditions shall be enforceable by the United States Environmental Protection Agency and citizens. [Section 1a-12-b of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- j. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038 Section 3(6) [Section 1a-9 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- k. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:030 Section 11(3)].
- l. This permit does not convey property rights or exclusive privileges [Section 1a-8 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- m. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.
- n. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

- o. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.
- p. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic Minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source.
- q. Pursuant to 401 KAR 52:030, Section 11, a permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:
  - (1) Applicable requirements that are included and specifically identified in this permit; and
  - (2) Non-applicable requirements expressly identified in this permit.

**2. Permit Expiration and Reapplication Requirements**

- a. This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division [401 KAR 52:030 Section 12].
- b. The authority to operate granted through this permit shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets [401 KAR 52:030 Section 8(2)].

**3. Permit Revisions**

- a. Minor permit revision procedures specified in 401 KAR 52:030 Section 14(3) may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of 401 KAR 52:030 Section 14(2).
- b. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

**SECTION G - GENERAL PROVISIONS (CONTINUED)****4. Construction, Start-Up, and Initial Compliance Demonstration Requirements**

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the construction of the equipment described herein, emission point 02 (Four station vacuum evacuation system with integrated water rinse and one inside dump room tank) and emission points 04 (8 additional inside bottling tanks) in accordance with the terms and conditions of this permit.

- a. Construction of any process and/or air pollution control equipment authorized by this permit shall be conducted and completed only in compliance with the conditions of this permit.
- b. Within thirty (30) days following commencement of construction and within fifteen (15) days following start-up and attainment of the maximum production rate specified in the permit application, or within fifteen (15) days following the issuance date of this permit, whichever is later, the permittee shall furnish to the Regional Office listed on the front of this permit in writing, with a copy to the Division's Frankfort Central Office, notification of the following:
  - (1) The date when construction commenced.
  - (2) The date of start-up of the affected facilities listed in this permit.
  - (3) The date when the maximum production rate specified in the permit application was achieved.
- c. Pursuant to 401 KAR 52:030, Section 3(2), unless construction is commenced within eighteen (18) months after the permit is issued, or begins but is discontinued for a period of eighteen (18) months or is not completed within a reasonable timeframe then the construction and operating authority granted by this permit for those affected facilities for which construction was not completed shall immediately become invalid. Upon written request, the Cabinet may extend these time periods if the source shows good cause.
- d. For those affected facilities for which construction is authorized by this permit, a source shall be allowed to construct with the draft permit. Operational or final permit approval is not granted by this permit until compliance with the applicable standards specified herein has been demonstrated pursuant to 401 KAR 50:055. If compliance is not demonstrated within the prescribed timeframe provided in 401 KAR 50:055, the source shall operate thereafter only for the purpose of demonstrating compliance, unless otherwise authorized by Section I of this permit or order of the Cabinet.
- e. Terms and conditions in this permit established pursuant to the construction authority of 401 KAR 51:017 or 401 KAR 51:052 shall not expire.

## **SECTION G - GENERAL PROVISIONS (CONTINUED)**

### 5. Testing Requirements

None

### 6. Acid Rain Program Requirements

If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.

### 7. Emergency Provisions

- a. Pursuant to 401 KAR 52:030 Section 23(1), an emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence that:
  - (1) An emergency occurred and the permittee can identify the cause of the emergency;

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

- (2) The permitted facility was at the time being properly operated;
  - (3) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and,
  - (4) The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two (2) working days of the time when emission limitations were exceeded due to an emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and the corrective actions taken.
  - (5) Notification of the Division does not relieve the source of any other local, state or federal notification requirements.
- b. Emergency conditions listed in General Provision G.7.a above are in addition to any emergency or upset provision(s) contained in an applicable requirement [401 KAR 52:030 Section 23(3)].
- c. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof [401 KAR 52:030 Section 23(2)].
8. Ozone depleting substances
- a. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
    - (1) Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.
    - (2) Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.
    - (3) Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.
    - (4) Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166.
    - (5) Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.
    - (6) Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.
  - b. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, *Servicing of Motor Vehicle Air Conditioners*.

## **SECTION G - GENERAL PROVISIONS (CONTINUED)**

### **9. Risk Management Provisions**

- a. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to:

RMP Reporting Center  
P.O. Box 1515  
Lanham-Seabrook, MD 20703-1515.

- b. If requested, submit additional relevant information to the Division or the U.S. EPA.

**SECTION H - ALTERNATE OPERATING SCENARIOS**

None

**SECTION I - COMPLIANCE SCHEDULE**

None